

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,491	--	--	5,691	396	129	13,504	2,946	0
Hydrocarbon Gas Liquids	4,726	-19	356	238	--	-992	536	2,283	3,474
Natural Gas Liquids	4,726	-19	92	219	--	-982	536	2,283	3,182
Ethane	1,808	--	3	--	--	-79	--	336	1,554
Propane	1,576	--	240	167	--	-495	--	1,344	1,134
Normal Butane	452	--	-132	48	--	-247	244	376	-6
Isobutane	376	--	-19	5	--	-26	168	2	218
Natural Gasoline	514	-19	--	0	--	-134	124	225	281
Refinery Olefins	--	--	264	19	--	-10	--	--	293
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	272	16	--	-8	--	--	296
Normal Butylene	--	--	-9	3	--	-1	--	--	-4
Isobutylene	--	--	0	--	--	0	--	--	0
Other Liquids	--	1,019	--	1,030	329	252	1,474	587	66
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,019	--	34	194	21	1,017	114	96
Hydrogen	--	--	--	--	188	--	188	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,019	--	34	6	21	828	114	96
Fuel Ethanol ⁵	--	878	--	--	6	0	775	108	0
Renewable Fuels Except Fuel Ethanol	--	142	--	34	--	20	53	6	96
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	491	--	192	-99	428	-30
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	505	135	39	556	45	0
Reformulated	--	0	--	172	239	-74	485	0	0
Conventional	--	--	--	333	-104	113	71	45	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	4	15,989	829	-141	-235	--	2,406	14,509
Finished Motor Gasoline	--	4	8,461	50	-141	-75	--	746	7,703
Reformulated	--	--	2,584	--	-237	0	--	--	2,347
Conventional	--	4	5,877	50	96	-75	--	746	5,356
Finished Aviation Gasoline	--	--	6	1	--	-1	--	--	9
Kerosene-Type Jet Fuel	--	0	1,095	119	--	20	--	81	1,112
Kerosene	--	--	17	--	--	-11	--	8	20
Distillate Fuel Oil ⁵	--	0	4,180	362	--	-289	--	891	3,940
15 ppm sulfur and under	--	0	3,982	350	--	-287	--	739	3,879
Greater than 15 ppm to 500 ppm sulfur	--	0	104	5	--	1	--	76	33
Greater than 500 ppm sulfur	--	--	94	7	--	-3	--	75	28
Residual Fuel Oil	--	--	178	181	--	16	--	94	250
Less than 0.31 percent sulfur	--	--	15	15	--	33	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	39	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	94	128	--	-15	--	NA	NA
Petrochemical Feedstocks	--	--	235	17	--	0	--	--	253
Naphtha for Petro. Feed. Use	--	--	144	14	--	4	--	--	154
Other Oils for Petro. Feed. Use	--	--	91	4	--	-4	--	--	99
Special Naphthas	--	--	26	8	--	-3	--	--	37
Lubricants	--	--	146	44	--	-15	--	94	112
Waxes	--	--	3	6	--	0	--	4	5
Petroleum Coke	--	--	676	8	--	1	--	471	212
Marketable	--	--	503	8	--	1	--	471	39
Catalyst	--	--	174	--	--	--	--	--	174
Asphalt and Road Oil	--	--	328	31	--	122	--	17	221
Still Gas	--	--	564	--	--	--	--	--	564
Miscellaneous Products	--	--	73	0	--	0	--	1	72
Total	15,217	1,004	16,345	7,788	584	-845	15,514	8,222	18,049

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.